

INSTALLED CAPACITY, PEAK DEMAND AND RESERVE MARGIN, 1995-2005

| <i>Year</i> | <i>Generation By System¹</i> | <i>Accumulated Installed Capacity (MW)</i> | <i>Peak Demand³ (MW)</i> | <i>Reserve Margin⁴ (%)</i> |
|-------------|---|--|---|---|
| 1995 | TNB | 9,655 | 6,572 | 46.9 |
| | LLS ² | 590 | 298 | 98.0 |
| | SESCo | 590 | 342 | 72.5 |
| | Total | 10,835 | 7,212 | 50.2 |
| 2000 | TNB | 12,479 | 9,712 | 28.5 |
| | SESB | 785 | 410 | 91.5 |
| | SESCo | 846 | 551 | 53.5 |
| | Total | 14,110 | 10,673 | 32.2 |
| 2005 | TNB | 20,819 | 15,380 | 35.4 |
| | SESB | 880 | 615 | 43.1 |
| | SESCo | 1,046 | 839 | 24.7 |
| | Total | 22,745 | 16,834 | 35.1 |

Notes:

¹ System refers to utilities and the respective IPPs.

² LLS was privatized and became SESB in 1998.

³ Peak demand is the maximum power demand registered by the system in a stated period of time.

⁴ Reserve margin equals accumulated capacity minus peak demand divided by peak demand multiplied by 100.