IMPLEMENTATION OF PASSIVE AND ACTIVE MITH MITH birden convicts MOHD ARIF BIN MAT OMAR MOHD ARIF BIN MAT OMAR Report submitted in partial fulf" of the requirements for th of Bachelor of Eng: POWER FILTERS FOR HARMONIC MITIGATION



IMPLEMENTATION OF PASSIVE AND ACTIVE POWER FILTERS FOR HARMONIC MITIGATION

MOHD ARIF BIN MAT OMAR MOHD ARIF BIN MAT OMAR SCHOOL OF ELECTRICAL SYSTEMS ENGINEERING **UNIVERSITI MALAYSIA PERLIS** 2011

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DECLARATION SHEET

I, Mohd Arif bin Mat Omar, hereby declare that my Final Year Project Thesis is the result of my research work under supervision of Mr. Muzaidi bin Othman @ the the opticities of the optical op Marzuki. All literature sources used for the writing of this thesis have been adequately referenced.

Name

Candidate number

Supervisor

Thisten Title of thesis

: MOHD ARIF BIN MAT OM AR : 081070532 **MR. MUZAIDI BIN OTHMAN @ MARZUKI** : IMPLEMENTATION OF PASSIVE AND ACTIVE POWER FILTERS FOR HARMONIC MITIGATION

Candidate's signature: Supervisor's signature: Date: 30/05/2011 Date: 30/05/2011

APPROVAL AND DECLARATION SHEET

This project report titled Implementation of Passive and Active Filter for Harmonic Mitigation was prepared and submitted by Mohd Arif bin Mat Omar (Matrix Number: 081070532) and has been found satisfactory in terms of scope, quality and presentation as partial fulfillment of the requirement for the Bachelor of Engineering (Industrial Electronic Engineering) in Universiti Malaysia Perlis (UniMAP).

D
Checked and Approved by
Checked and Approved by
Xee
×CO
(MUZAIDI BIN OTHMAN @ MARZUKI)
Project Supervisor
(\bigcirc)

School of Electrical System Engineering Universiti Malaysia Perlis

May 2011

PELAKSANAAN PENAPIS PASIF DAN AKTIF DALAM MENGURANGAN HARMONIK

ABSTRAK

nal copyright Pemanfaatan beban bukan linear telah menjadi perhatian utama terutama dalam industri sistem kuasa. Operasi beban mampu menghasilkan arus dan voltan harmonik yang muncul pada rangkaian am titik utiliti-pelanggan (PCC). Tambahan pula, jika harmonik terjadi pada frekuensi yang sama ketika sistem elektrik dalam keadaan resonans, ia mampu mengakibatkan amplifikasi terhadap herotan harmonik, atau dikenali sebagai resonans harmonik. Peranti pembolehubah kelajuan (ASD) merupakan sumber utama harmonik. Variasi modulasi indeks yang dihasilkan oleh pengawal fasa modulasi lebar (PWM) akan menyebarkan frekuensi harmonik dalam kabel elektrik utama. Keseluruhan komponen harmonik bertambah buruk disebabkan oleh kemasukan komponen penyambung arus terus (DC link) bagi proses penyatu-arahan arus. Pengenalan penapis pasif (PPF) dan aktif (APF) mampu mengurangkan herotan harmonik secara keseluruhan yang berlaku pada kabel elektrik utama. Penapis pasif penalaan tunggal mampu mengasingkan herotan harmonik relatif terhadap frekuensi penalaan bagi resonans harmonik, walaupun mereka memperkenalkan pembatasan terhadap pemampasan kuasa reaktif. Penapis aktif pirau melitupi ruang lingkup pemampasan harmonik yang luas pada frekuensi harmonik yang tinggi. Penapis aktif pirau mempunyai prestasi yang lebih baik dalam hal peningkatan faktor kuasa berbanding penapis pasif penalaan tunggal.

IMPLEMENTATION OF PASSIVE AND ACTIVE POWER FILTERS FOR HARMONIC MITIGATION

ABSTRACT

nal convites The utilization of non-linear loads has become a major concern especially in the industrial power system. The operation of the loads could draw harmonic currents and voltages which appear at the utility-consumer point of common coupling (PCC). In addition, if the harmonic occurs at the same frequency when the power system is at resonance, it could result in amplification of the harmonic distortion, or known as harmonic resonance. Three-phase Adjustable Speed Drives (ASDs) are a common source of harmonics. The variation of modulation index of a specific phase-width modulation (PWM) controller thus distributes harmonic frequencies within the main power lines. The overall harmonic components are further aggravated by the inclusion of DC link components for rectification process. The introduction of passive and active power filters (PPFs and APFs) thus reduces the overall harmonic current distortion occurring within the main power lines. Single-tuned passive filters provide fair harmonic isolation relative to its tuning frequency for harmonic resonance, although they introduce limitations on reactive power compensation. Shunt active filters cover greater range over harmonic compensation at wide harmonic frequencies. Shunt active filters provide greater performance in terms of power factor improvement compared to single-tuned passive filters.

TABLE OF CONTENTS

x	PAGE	
ACKNOWLEDGMENT	i	
DECLARATION SHEET	ii	
APPROVAL AND DECLARATION SHEET	iii	
ABSTRAK	iv	
ABSTRACT	V	
TABLE OF CONTENTS	vi	
LIST OF TABLES	ix	
LIST OF FIGURES	xi	
LIST OF SYMBOLS, ABBREVIATIONS AND NOMENCLATURES		
COLECT		
CHAPTER 1 INTRODUCTION		
1.1 Overview	1	
1.2 Problem Statement	2	
1.3 Project Background	2	
1.4 Scopes	3	
1.5 Objectives	4	
Y.6 Report Outline	4	

CHAPTER 2 LITERATURE REVIEW

2.1	Three	phase Induction Motor	6
	2.1.1	Principal Components	6
	2.1.2	The Speed of an Induction Motor	8
	2.1.3	The Electrical Frequency on the Rotor	8

	2.1.4	The Equivalent Circuit of an Induction Motor	9
	2.1.5	Power and Torque in an Induction Motor	10
	2.1.6	Speed Control of Induction Motors	10
	2.1.7	Speed Regulation by Variable-Voltage, Variable-Frequency	11
		(V-f) Control	
	2.1.8	Harmonic Generation in an AC Machine	11
	2.1.9	Effects of Harmonics on Motors and Generators	12
2.2	PWM	-VSI of Three-Phase Induction Motor Drive (ASD)	13
2.3	Harm	onics	15
	2.3.1	Introduction	15
	2.3.2	Definitions of Harmonic Indices	17
	2.3.3	Harmonic Current Sources and Harmonic Voltage Sources	18
2.4	Passiv	ve Power Filters (PPFs)	20
	2.4.1	Single-tuned PPFs	20
2.5	Active	e Power Filters (APFs)	22
	2.5.1	Shunt APF	23

CHAPTER 3 METHODOLOGY

3.1	Introd	uction	26
3.2	Valid	ation of the Motor Model	27
3.3	Simul	ation of PWM-VSI Drive	29
	3.3.1	Simulation of PWM-VSI Drive (in nominal state)	29
\bigcirc	3.3.2	Simulation of Sinusoidal PWM-VSI Drive (in modulation	32
		index variation)	
3.4	Valida	ation of Parameters at Main Power Line	34
3.5	Imple	mentation of PPF for Harmonic Current Mitigation	36
	3.5.1	Validation of Single-tuned PPFs	37
		3.5.1.1 Methodology for Design of Single-tuned PPFs	37
	3.5.2	Performance of Designed Single-tuned PPFs	39
3.6	Imple	mentation of APF for Harmonic Current Mitigation	39

CHAPTER 4 RESULTS AND DISCUSSION

4.1	4.1Validation of the Motor Model42		
4.2	Simulation of PWM-VSI Drive	43	
	4.2.1 Simulation of PWM-VSI Drive (in nominal state)	43	
	4.2.2 Simulation of Sinusoidal PWM-VSI Drive (in modulation	44	
	index variation)		
4.3.	Validation of Parameters at Main Power Line	46	
4.4	Implementation of PPF for Harmonic Current Mitigation	48	
	4.4.1 Validation of Single-tuned PPFs	48	
	4.4.2 Performance of Designed Single-tuned PPFs	51	
4.5	Implementation of APF for Harmonic Current Mitigation	56	
	4.5.1 Performance of Designed Shunt APF	56	
4.6	Comparison between Performance of Single-tuned PPF and Shunt APF	61	
СНА	PTER 5 CONCLUSION		
5.1	Summary	63	
5.2	Recommendation for Future Project	64	
REF	ERENCES	65	
APP	ENDICES	00	
Appe		00	
Appe		/0	
Appe		07	
Appe		00 06	
Appe	undiv F	70 105	
Appe	andix C	112	
Appe	andiv H	113	
Appe		123	

LIST OF TABLES

Tables No.	right	Page
3.1	The components implemented in the schematic design of Figure 3.1.	28
3.2	The components implemented in Figure 3.2 – Figure 3.4.	30
3.3	The components implemented for the SPWM control method.	33
3.4	The components implemented at the DC link of the circuit.	35
3.5	The components implemented for the three-phase line reactors.	36
3.6	The components implemented for the shunt APF circuit.	41
4.1	The nominal values obtained from the circuit simulation of Figure 3.1.	42
4.2	The values obtained from the circuit simulation of Figure 3.2 – Figure 3.4.	43
4.3	The relative amplitude of the modulation index variation, m.	44
4.4	The values obtained from the circuit simulation of Figure 3.8 and Figure 3.9.	46
4.5	The reactive power per phase, Q at each phase.	48
4.6	The capacitive reactance at fundamental frequency, X_{C1} at each phase.	48
4.7	The capacitor values, C for each phase.	48
4.8	Capacitive/inductive reactance at harmonic frequency, X_{Ch}/X_{Lh} at each phase.	48

Tables No.		Pa
4.9	The inductive reactance at fundamental frequency, X_{L1} for each phase.	2
4.10	The inductor values, L for each phase.	
4.11	The reactor resistor values, R for each phase.	4
4.12	The IHC _I values of the PPF for each phase.	
4.13	The THD _I values at each phase after being filtered by the PPF.	-
4.14	The PF values at each phase and its average value after being filtered by the PPF.	4
4.15	The IHC _I values of the APF for each phase.	
4.16	The THD _I values at each phase after being filtered by the APF.	:
4.17	The PF values at each phase and its average value after being filtered by the APF.	:
OTHIS		

LIST OF FIGURES

Figures No.	VILLE	Page
2.1	Cutaway diagram of a typical small (above) and large (below) cage rotor induction motor [2].	7
2.2	The transformer model of an induction motor, with rotor and stator connected by an ideal transformer of turns ratio a_{eff} [2].	9
2.3	The per-phase equivalent circuit of an induction motor [2].	9
2.4	Diode rectifier PWM inverter control of an induction motor [4].	13
2.5	Sinusoidal pulse width modulation (SPWM) principle [4].	14
2.6	Voltage-frequency (V-f) relation of an induction motor [4].	14
2.7	An example of harmonically distorted waveform phenomena [5].	16
2.8	Diode rectifier with inductive load [6].	19
	(b) Equivalent circuit for harmonic on a per-phase base.	
2.9	Diode rectifier with capacitive load [6].	19
\bigcirc	(b) Equivalent circuit for harmonic on a per-phase base.	
2.10	A typical single-tuned passive power filter circuit.	21
2.11	A typical impedance waveform at a particular tuning/harmonic frequency [7].	21
2.12	Generalized block diagram for APF [8].	23
2.13	Principle configuration of a VSI based shunt APF [8].	24
2.14	Shunt APF harmonic filtering operation principle [8].	25

Figures No.		Page
3.1	The schematic design of the motor model for validation.	27
3.2	The schematic design of the motor model with simulation of PWM-VSI drive in nominal state.	29
3.3	The Single PWM implemented with the VSI drive of the motor model.	30
3.4	The THD block implemented to obtain both the fundamental and THD values of the phase voltage/current.	30
3.5	The two stages function implemented. Left : Simulation time = 1s; Effective torque = 150 N.m. Right : Simulation time = 2s; Effective torque = 300 N.m.	31
3.6	The Sinusoidal PWM implemented with the VSI drive of the motor model.	32
3.7	The two stages function implemented. Left : Simulation time = 1s; Effective torque = 0 N.m. Right : Simulation time = 2s; Effective torque = 300 N.m.	34
3.8	The schematic design of the complete motor model for validation (AC-DC rectification part).	35
3.9	The schematic design of the complete motor model for validation (DC-AC inversion part).	35
3.10	The installation of three-phase line reactors at the main power line.	36
3.11	The pre-designed single-tuned PPFs connected in parallel with the three-phase main power lines.	39
3.12	The three-phase VSI of the shunt APF.	40
3.13	The LC filters connected between the VSI output and AC mains junction.	40
3.14	The closed-loop PWM-VSI controller for the shunt APF.	40
4.1	The graph of harmonic order (h) vs IHD_{Va} and IHD_{Ia} .	44
4.2	The graph of modulation index (m) vs THD_{Va} (%) and THD_{Ia} (%).	45
4.3	The PF values at each phase before being filtered.	46

xii

Figures No.		Page
4.4	The THD _I (%) values at each phase before being filtered.	47
4.5	The IHD _I values at each phase before being filtered.	47
4.6	The IHC _I spectrum produced at each phase from the PPF.	51
4.7	The THD _I values at each phase after being filtered by the PPF.	52
4.8	The THD _I values at each phase before & after being filtered by the PPF.	53
4.9	The PF values at each phase after being filtered by the PPF.	54
4.10	The PF values at each phase before & after being filtered by the PPF.	55
4.11	The IHC _I spectrum produced at each phase from the APF.	56
4.12	The THD _I values at each phase after being filtered by the APF.	57
4.13	The THD _I values at each phase before & after being filtered by the APF.	58
4.14	The PF values at each phase after being filtered by the APF.	59
4.15	The PF values at each phase before & after being filtered by the APF.	60
4.16	The THD _I values before & after being filtered by the PPF & APF.	61
4.17	The PF values at each phase before & after being filtered by the PPF & APF.	62

LIST OF SYMBOLS, ABBREVIATIONS AND NOMENCLATURES

ASD	Adjustable-speed Drive
VFD	Variable-frequency drive
PWM	Phase-width modulation
VSI	Voltage-source inverter
SPWM	Sinusoidal PWM
PPF	Passive Power Filter
APF	Active Power Filter
PCC	Point of Common Coupling
PSIM	Powersim
EDA	Electronic-Design Automation
THD . S	Total Harmonic Distortion
THDV	Total Harmonic Voltage Distortion
THDI	Total Harmonic Current Distortion
PF	Power Factor
DF	Distortion Factor
IHD	Individual Harmonic Distortion
IHD _V	Individual Harmonic Voltage Distortion
IHDI	Individual Harmonic Current Distortion

IHCI	Individual Harmonic Current Isolation
V-f	Voltage-to-frequency ratio
IEEE	Institute of Electrical and Electronics Engineers, Inc.
Q	Quality Factor
β	Bandwidth
h	Harmonic order
r	Tuning coefficient
m	Modulation index
EMI	Electromagnetic Interference
n _{sync}	Synchronous speed (in rpm)
ω _{sync}	Synchronous speed (in rad/s)
n _m	Motor speed (in rpm)
ω _m	Motor speed (in rad/s)
τ_{ind}	Induced torque (in N.m)
τ _{load}	Load torque (in N.m)
Pout	Output power (in W)
P _{mech}	Mechanical power (in W)
P _{conv}	Converted power (in W)
P _{AG}	Air-gap power (in W)
f _e	System frequency (in Hertz)
f _r	Rotor frequency (in Hz)
Р	Number of poles
V _h	Harmonic voltage component (in V)

- Harmonic current component (in A) I_{h}
- V_1 Fundamental frequency voltage component (in V)
- Fundamental frequency current component (in A) I_1
- B_S Magnetic field

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CHAPTER 1

INTRODUCTION

1.1 Overview

The term 'power quality' refers to the purity of the voltage and current waveform, and a power quality disturbance is a deviation from the pure sinusoidal form. Harmonics superimposed on the fundamental are one cause of such deviations. The widespread and increasing use of solid state devices in power systems is leading to escalating ambient harmonic levels in public electricity supply systems [9]. These devices tends to draw currents and voltages with frequencies that are integer multiples of the fundamental frequency.

The effect of harmonic distortion is slightly different between single-phase and three phase loads in terms of troublesome harmonic components. The single phase non-linear loads are most likely to generate triplen harmonics. The triplen harmonics are the 3rd and odd multiples of the 3rd (9th, 15th, etc.) of the harmonic components. These harmonics could also cause overload on the neutral conductor of a 3-phase 4-wire system and circulating current on the delta winding of a delta-wye transformer configuration [10]. On the other hand, 3-phase non-linear loads such as three-phase Adjustable Speed Drives (ASDs) are most likely to generate primarily 5th and 7th current harmonics and some of the higher order harmonics.